


SRI International



In Situ Membrane Introduction Mass Spectrometry for Subsea Characterization of Light Hydrocarbons


R. Timothy Short, Strawn K. Toler, Ryan J. Bell, Andres M. Cardenas-Valencia, Jwalant Dholakia, and Steve Untiedt

9th Workshop on Harsh Environment Mass Spectrometry

St. Pete Beach, FL
18 September 2013



Outline

- Need for in-water chemical measurements of light hydrocarbons
- Membrane introduction mass spectrometry (MIMS)
 - Underwater MIMS systems
 - Detection of light hydrocarbons
- Examples of underwater MIMS deployments
 - 2D mapping in Santa Barbara Channel
 - Towed deployment with inverse modeling
 - Pumped surface water analysis
 - Deep water real-time hydrocarbon “sniffing”
 - Sea floor detection of methane at MC118
 - Osaka University Robot tests in Suruga Bay
 - Autonomous vehicle tests in Tampa Bay
- Summary



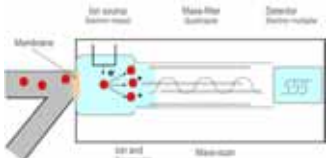
In-Water Chemical Surveys and Inspections

- Establish background levels of hazardous compounds
 - Underwater surveys on manned or unmanned vehicles near drilling platforms and pipelines
- Characterize natural hydrocarbon seep
 - Autonomous underwater vehicle (AUV) or remotely operated vehicle (ROV) surveys
- Detect elevated concentrations of leaking chemicals
 - Time series monitoring
 - Periodic surveys (AUV, ROV, or Towed)
- Inspect suspected leaks
 - ROV survey of location
 - Real-time feedback to find source

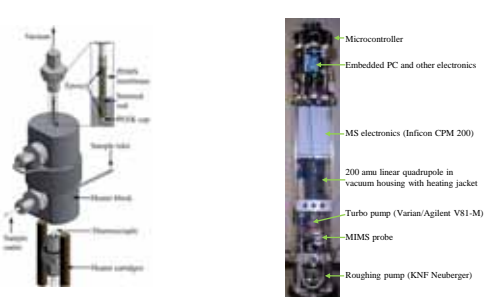



Membrane Introduction Mass Spectrometry is Ideal

- MIMS can monitor multiple analytes simultaneously
- Introduction of analytes from the water column
 - Passive (except for sample pumping and heating, if desired)
 - Polydimethylsiloxane (PDMS) and Teflon are most common choices (hydrophobic)
 - Provides sensitive detection of dissolved gases and volatile organic compounds
- Need to mechanically support membrane (hydrostatic pressure)
 - Porous metal or ceramic frit



SRI MIMS Adapted for Deep Water In Situ Analysis



High pressure membrane interface

- Microcontroller
- Embedded PC and other electronics
- MS electronics (Inficon CPM 200)
- 200 amu linear quadrupole in vacuum housing with heating jacket
- Turbo pump (Varian/Agilent V81-M)
- MIMS probe
- Roughing pump (KNF Neuberger)

Older SRI MIMS system

New, Smaller SRI MIMS Instrument

Specifications

- Power: 60-80 Watts
- Voltage: 24 VDC
- Dimensions:
 - Length: 64 cm
 - Diameter: 24 cm
- Weight:
 - In air: 35 kg
 - In water: 5 kg neg.
- Depth rating: 2000 m



Vacuum Housing with Mass Analyzer
Power Distribution Board
E3000 Mass Analyzer Electronics
Membrane Module
Roughing Pump
HiPace 10 Turbo Pump
Microcontroller/Peripheral Board



SRI MIMS is AUV Deployable (Bluefin BF-12)



3D sonar payload

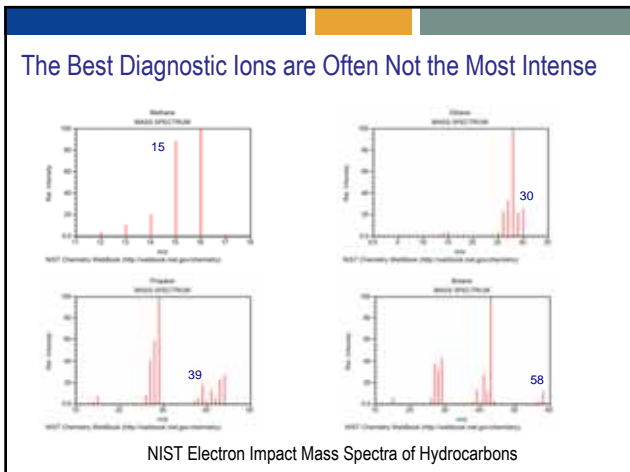
AUV is easily deployed

SRI's new in situ MIMS

Typical MIMS Diagnostic Ions

M/Z VALUE	COMPOUND	ISOTOPIC FORM
15	Methane (CH ₄)	¹² CH ₃ Fragment
28	Nitrogen (N ₂)	¹⁴ N ¹⁴ N
30	Ethane (C ₂ H ₆)	Various
32	Oxygen (O ₂)	¹⁶ O ¹⁶ O
34	Oxygen (O ₂)	¹⁶ O ¹⁸ O
	Hydrogen Sulfide (H ₂ S)	H ₂ ³² S
39	Propane (C ₃ H ₈)	Various
40	Argon (Ar)	⁴⁰ Ar
44	Carbon Dioxide (CO ₂)	¹² C ¹⁴ O ¹⁶ O
58	Butane (C ₄ H ₁₀)	Various
78	Benzene (C ₆ H ₆)	Various
92	Toluene (C ₇ H ₈)	Various
106	Xylene (C ₈ H ₁₀)	Various
128	Naphthalene (C ₁₀ H ₈)	Various

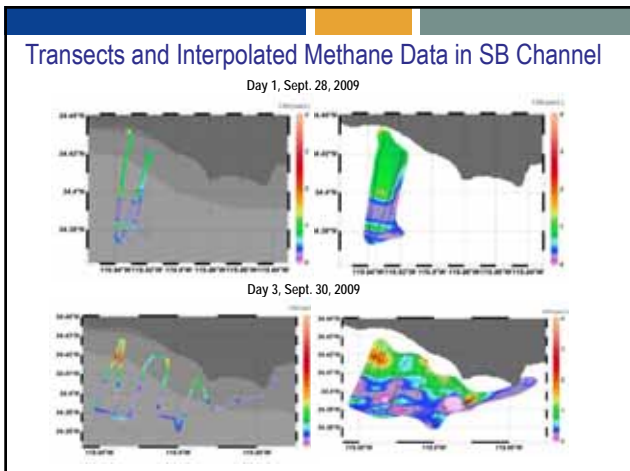
- Full mass scans or selected ion monitoring
- A total of 40 m/z values can be monitored with a cycle time of ~7 seconds



Methane Distributions in the Santa Barbara Channel Determined using In Situ MIMS Analyses (Sept. 2009)

- Surface tow surveys of dissolved gases and light hydrocarbons with MIMS in Santa Barbara (SB) Channel
- MIMS mounted on custom towfish along with conductivity, temperature, and depth (CTD) sensor and battery vessel
- Communicated with instrument through a tethered Ethernet connection

Ira Leifer (UCSB) and Michael Schlueter (AWI)



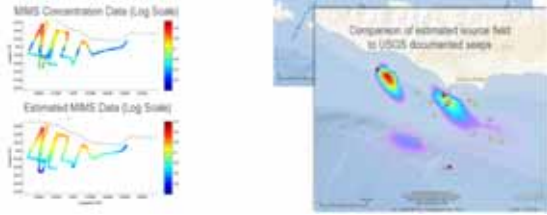
Inverse Modeling for Hydrocarbon Source Geolocation

- Inputs
 - MIMS SB Channel methane concentration data
 - Ocean circulation (velocity and turbulence fields) for region of interest
- Output
 - Methane source field

David Walker, Michelle Cardenas, Tom Almeida, Andres Cardenas

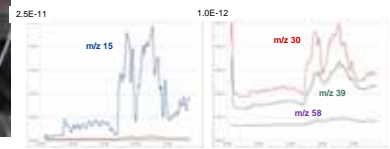
Inverse Model Results for Seep Location Estimates

- Estimated seafloor source field is consistent with documented seeps
- Quantitative comparisons are good except for infrequent high observed concentrations



New SB Channel Data – Trilogy Seep (Nov. 2012)

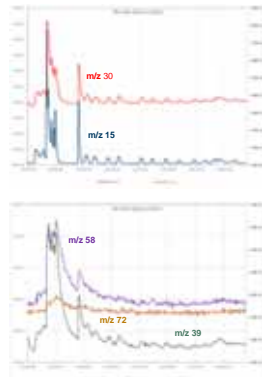
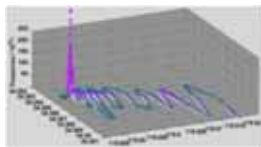
- Towfish with side scan sonar, fluorometer, and pump to direct water to shipboard MIMS
- Towfish navigated through seep area and performed vertical profiles to ~20 m
- *Real-time MIMS analysis showed presence of methane, ethane, propane, and butane*
- Plots show ion intensity (A) vs. time (hr:min)



with Bubbleology Research International and Terrasond

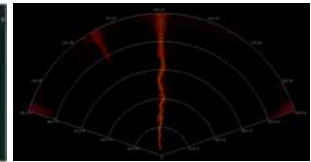
Tent Seep MIMS Light Hydrocarbon Data

- Crossed through Tent Seep and then "criss-crossed" downstream of seep
- Used MIMS signal to reverse boat direction
- *Detected methane, ethane, propane, butane and pentane*

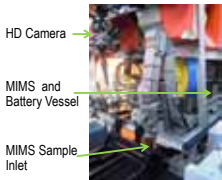
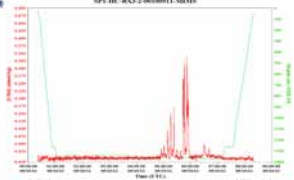
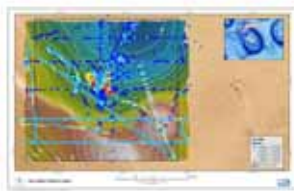


Natural Hydrocarbon Seep Characterization (2011)

- ROV surveys of hydrocarbon seeps with MIMS in the Gulf of Mexico to depths >1900 m
- MIMS mounted on a Schilling ROV along with acoustic instrumentation, HD video camera, and other instruments (CTD and dissolved oxygen (DO) sensor)
- Communication with instrument through an Ethernet link using ROV optical fiber system






MIMS Used to Map Hydrocarbon Distributions

MIMS data synchronized with ROV navigation system to create 2-D and 3-D maps of methane and other light hydrocarbon concentrations near seeps

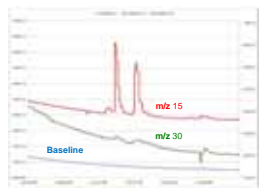

Lander Deployment at MC118 with SRI MIMS (July 2013)

- R/V Pelican cruise with Gulf of Mexico Hydrates Research Consortium to characterize gas chemistry and biological communities near hydrocarbon seeps at MC118
- Integrated MIMS with University of Georgia (UGA) Lander, HD video, 30-filter microbe collection system, CTD and DO sensors
- Detected methane near the sea floor at 880 m depth
- Real-time HD video of sea floor for seep visualization

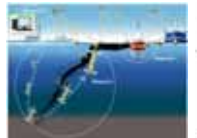

Geo-referenced MIMS Methane Data at MC118

- Lander drifted past suspected seep several times (HD video showed bubbles on previous dive)
- An ultra-short baseline (USBL) navigation system recorded 3D position of the Lander
- HD video did not show bubbles during this dive
- Both methane and ethane were detected at two locations
- MIMS data will be plotted on geo-referenced bathymetric map to show location of seeps

Osaka University Robot Deployment (March 2013)

- Osaka University underwater robot for autonomous tracking and monitoring of spilled plumes of oil and gas (SOTAB-1) Prof. Naomi Kato
- Multi-sensor system (MIMS, CTD, DO, fluorometer, camera) with real-time acoustic communication
- MIMS data will be used to guide robot to track plumes of hydrocarbons
- First at sea-trials in Suruga Bay had multiple communication problems
- Next deployment in Gulf of Mexico in December 2013 near MC252

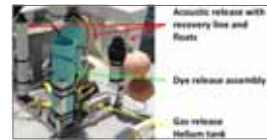



Robot Deployment in Suruga Bay, Japan



AUV Deployment of MIMS in Tampa Bay (Aug. 2013)

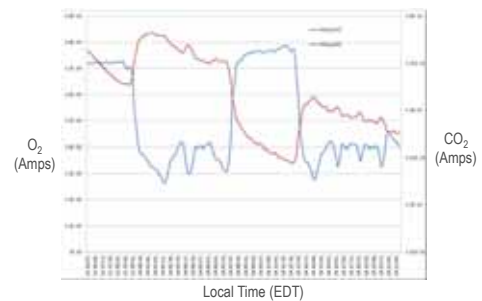
- Integrated UMS, CT sensor with SRI Bluefin BF-12 AUV to demonstrate performance of AUV with UMS and new equipment in Tampa Bay
- Successful deployment of UMS for "lawn mower" pattern survey
- *Next deployment plan is to add a fast optical sensor and deploy along with an artificial plume generator with fluorescence dye and helium gas as proxies for components of a natural seep*



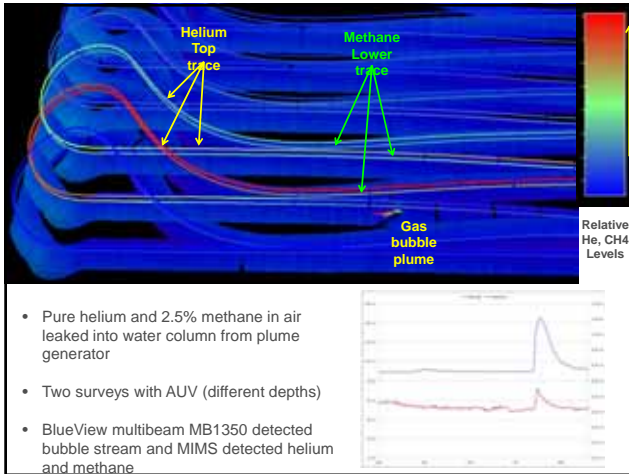
AUV Deployment with UMS in Tampa Bay

- AUV depth control within 6 cm 1σ (leg 2)
- Command depth 3.0 m, mean 2.93 m
- 10 m line spacing tested (20 m line spacing shown)

Tampa Bay AUV Dive MIMS Time Series Data



MIMS data showed inverse relationship of O₂ and CO₂ concentrations typical of biological activity in the water (O₂ mass 32 – blue, CO₂ mass 44 – red)



Summary

- In-water chemical measurements are needed and can be used to detect and characterize subsea hydrocarbon leaks and seeps
- Underwater MIMS systems can fill this need by providing concentration information for methane, ethane, propane, butane, and pentane (in near real-time for some platforms)
- Applications are diverse
 - Establish background levels of light hydrocarbons
 - High-resolution 2D and 3D maps of dissolved gas and light hydrocarbon concentrations near seeps and potential leak areas
 - AUV deployments for wide area surveys
 - ROV deployments for inspection and characterization of leaks and seeps
 - Time series monitoring (detect leaks or monitor ecosystem health)
- MIMS data can be used to guide survey patterns

Acknowledgements

- Staff at SRI International: Michelle Cardenas, David Walker, Tom Almeida, Charles Cullins, John Kloske, Mark Ryder
- Keith VanGraafeiland (CSA International)
- Eric Roach (EGS Americas)
- Ira Leifer (Bubbleology Research International)
- Funding received from CSA International (Job 2400 PO 8172)
- Funding received from Osaka University (ERC 12-021 Rev 5)
- R/V Pelican ship time provided by the Gulf of Mexico Hydrates Research Consortium (University of Mississippi)

Thank You!



Headquarters: Silicon Valley
 SRI International
 333 Ravenswood Avenue
 Menlo Park, CA 94025-3493
 650.859.2000

St. Petersburg, FL Office
 SRI International
 450 Eighth Avenue SE
 St. Petersburg, FL 33701

Additional U.S. and international locations

www.sri.com
timothy.short@sri.com